18th Madrid Gas Forum 28 September 2010



European Federation of Energy Traders

Market Based Balancing – A Target Model for Gas Balancing

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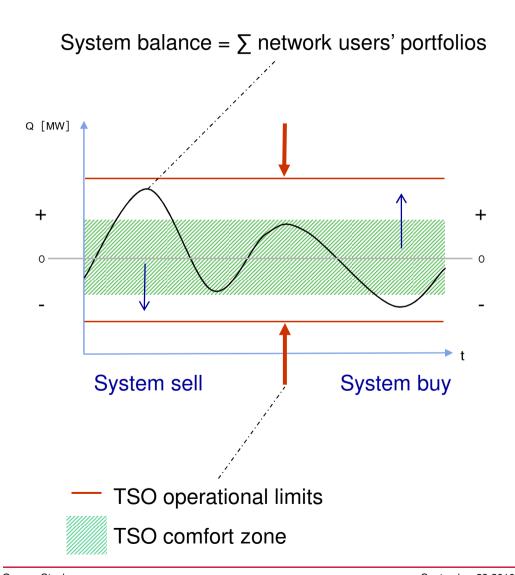
"Balancing shall be market based" We suggest five core principles for a harmonised regime



- 1. Daily balancing. The balancing period is a day.
- 2. Primary balancing by Network Users. The users aim collectively for the network to be physically balanced. There is a commercial responsibility on each individual user to balance their own portfolio, but not an obligation to achieve a physical balance.
- **3. Integration with trading markets.** The TSO procures balancing energy on the spot trading markets, primarily within-day.
- 4. Cost reflective cash-out. Cash-out prices reflect the TSO costs incurred: marginal TSO buy/sell action determines cash out of short / long positions. This leads to efficient actions by the TSO and network users.
- **5. Information provision.** The calculation of imbalances is based on within-day information provided by the TSO.

How the future model will operate: keeping the system in balance



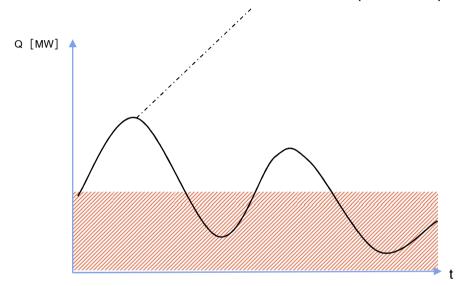


- TSO buy/sell actions will trigger withinday market activity
- Network users will put in gas/ take off gas in response to within-day prices.
- Physics don't change, flexibility is still available, but more efficiently managed
- Economic net effect will be positive:
 TSOs procure lower cost flexibility due to portfolio effect and enhanced competition on trading market.
- Locational or temporal products might increase efficiency.

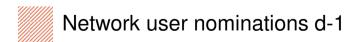
How the future model will operate: adjusting flows withinday



Individual network user load curve (forecast)



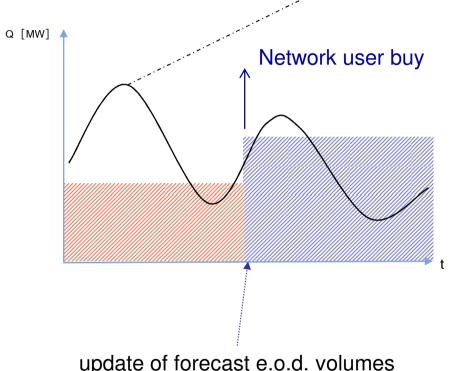
- End of day balancing means lower transactional cost for network users.
- Information on your individual portfolio is key: the better your forecast for e.o.d. volumes the less transaction needed.



How the future model will operate: adjusting flows withinday



Individual network user load curve (forecast adjusted)



update of forecast e.o.d. volumes

- Network user nominations d-1
- Network user nominations d (adjusted)

- End of day balancing means lower transactional cost for network users.
- Information on your individual portfolio is key: the better your forecast for e.o.d. volumes the less transaction needed.
- Network users need information on individual balance and system balance, updated within-day
- Forecast deviations for end of day volumes will bring network users to act on the within-day market.

There is a need for transitional measures in most networks.



- 1. Balancing period. The balancing period may be one hour or any symmetrical multiple thereof within a day. The minimum length of the balancing period has to be <u>consistent</u> with the frequency of TSO information provision.
- 2. Procurement of system energy. Until market liquidity is deemed sufficient, the TSO shall have the option to procure balancing energy through a (≤ yearly) tender process on a <u>balancing platform</u> separate to the trading market.
- 3. Cost reflective cash out. Until market liquidity is deemed sufficient to provide a system reference price, the cash-out prices may be derived from a <u>price basket</u> of correlated liquid gas trading markets as a proxy.
- **4. Tolerances.** Tolerances shall be granted until the target model is implemented.
- → Transitional" means, that these measures have to end! NRAs to monitor, assess and consult development each year.

Market Based Balancing: main Messages



- → The most efficient way to balance supply and demand is through market mechanisms.
- → Daily balancing is less operationally complex for network users. It therefore encourages new entrants and market liquidity, making wholesale gas markets more competitive and hence efficient.
- → Every European network is ultimately able to implement daily balancing. Expanding balancing zones to their economic limits helps to provide sufficient linepack.







































































































































































































































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